

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northern Natural Gas Company
Docket No. RP25-1064-000

Issued: September 22, 2025

On August 12, 2025, Northern Natural Gas Company filed tariff records,¹ pursuant to section 29.3.B. of the General Terms and Conditions of its tariff, to reflect the annual Carlton Sourcers' flow obligations. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective November 1, 2025, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ Northern Natural Gas Company, FERC Gas Tariffs, [29.4, Carlton Resolution Obligation \(Company Listing\) \(2.0.0\)](#); [29.5, Carlton Volumes Subject to Flow Obligations \(3.0.0\)](#).

Tariff record(s) provided for informational purposes only.

29.4 Carlton Resolution Obligation (Company Listing)

Schedule No. 1

**NORTHERN NATURAL GAS COMPANY
 MARKET AREA ENTITLEMENT - 1996
 CARLTON RESOLUTION OBLIGATION**

Company	1996 Total Current Peak Entitlement	Other Carlton Volumes	Adjusted Current Peak Entitlement	"Sourcer" New Carlton Resolution Obligation
Al-Corn Clean Fuel	1,200	1,200	0	0
Archer Daniels Midland Company	7,000		7,000	550
Armour Swift-Eckrich, Inc.	195		195	15
Ashland Petroleum	7,000	7,000	0	0
Austin Utilities	12,100		12,100	950
Black Hills Service Company, LLC	199,411	12,822	186,589	14,649
Cardinal FG Company	7,116		7,116	559
Cargill, Incorporated	12,375		12,375	972
Cascade Municipal Utilities	1,050		1,050	82
Cedar Falls Utilities	12,200		12,200	958
CenterPoint Energy Minnesota Gas	826,898	3,043	823,855	64,678
CF Industries Nitrogen, LLC	27,000		27,000	2,120
Circle Pines Utilities	2,675		2,675	210
City of Duluth, MN	31,925		31,925	2,506
City of Everly (formerly in National Public Gas)	250		250	20
City of Fairbank, IA	450		450	35
City of Fremont, NE	10,000		10,000	785
City of Gilmore, IA	275		275	22
City of Hartley, IA	1,050		1,050	82
City of Hawarden, IA	1,803		1,803	142
City of Ponca, NE	340		340	27
City of Remsen, IA	1,184		1,184	93
City of Rolfe, IA	450		450	35
City of Round Lake, MN	125		125	10
City of Sac City, IA	1,200		1,200	94
City of Sanborn, IA	956		956	75
City of Sioux Center	1,800		1,800	141
City of Tipton, IA	1,700		1,700	133
City of Two Harbors, MN	2,761	331	2,430	191
City of Virginia, MN	4,000	1,654	2,346	184
City of Waukee	700		700	55
City of West Bend, IA	900		900	71
City of Whittemore, IA	475		475	37
Cleveland-Cliffs, Inc.	45,000	45,000	0	0
Community Utility Company	900		900	71
Constellation Energy Generation, LLC	10,000		10,000	786
Coon Rapids Municipal Utilities	860		860	68
Emmetsburg Municipal Gas Works	2,516		2,516	198
Eveleth Mines	4,000	4,000	0	0

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 CARLTON RESOLUTION OBLIGATION**

Company	1996 Total Current Peak Entitlement	Other Carlton Volumes	Adjusted Current Peak Entitlement	"Sourcer" New Carlton Resolution Obligation
Flint Hills Resources, LP	35,000		35,000	2,748
Graettinger Municipal Gas	541		541	42
Great Plains Natural Gas Co.	21,845	81	21,764	1,709
Greater Minnesota, Inc.	2,310	2,310	0	0
Guthrie Center Municipal Utilities	1,400		1,400	110
Harlan Municipal Utilities	2,610		2,610	205
Heartland Corn Products	300	45	255	20
Hibbing Public Utilities Commission	3,200	132	3,068	241
Hutchinson Utility Commission	17,253		17,253	1,354
Interstate Power and Light Company	174,446		174,446	13,695
Jo-Carroll Energy, Inc. (NFP)	3,100		3,100	243
Lake Park Municipal Utilities	450		450	35
Madison Gas and Electric Company	56,219		56,219	4,413
Manilla Municipal Gas Department	500		500	39
Manning Municipal Gas Department	916		916	72
Metropolitan Utilities District	179,500		179,500	14,092
MidAmerican Energy Company	390,119		390,119	30,626
Midwest Natural Gas, Inc.	13,839		13,839	1,086
Minnesota Energy Resources Corporation	163,705		163,705	12,852
Minnesota Mining & Manufacturing Co.	400		400	31
National Public Gas Agency	900		900	70
New Ulm Public Utilities Commission	5,540		5,540	435
Nicor Gas Company	186,058		186,058	14,607
Northern States Power Company-MN	393,938	32,198	361,740	28,398
Northern States Power Company-WI	84,220	21,250	62,970	4,944
Northwest Natural Gas LLC	2,675		2,675	210
Northwestern Energy Public Service Corporation	49,283		49,283	3,869
Osage Municipal Utilities	1,500		1,500	118
Owatonna Public Utilities	10,001		10,001	785
Preston Municipal Natural Gas Department	570		570	45
Rock Energy Cooperative	2,480		2,480	195
Rock Rapids Municipal Utilities	900		900	71
Semco Energy, Inc d/b/a Semco Energy Gas	45,917		45,917	3,605
Sheehan's Gas Company	1,584		1,584	124
St Croix Valley Natural Gas	7,600	761	6,839	537

Schedule No. 1

**NORTHERN NATURAL GAS COMPANY
 MARKET AREA ENTITLEMENT - 1996
 CARLTON RESOLUTION OBLIGATION**

Company	1996 Total Current Peak Entitlement	Other Carlton Volumes	Adjusted Current Peak Entitlement	"Sourcer" New Carlton Resolution Obligation
Superior Water Light & Power	15,730	2,917	12,813	1,006
Town of Brooklyn	500		500	39
Town of Sabula	368		368	29
United States Gypsum Company	6,500	6,500	0	0
United States Steel Corporation	6,000	6,000	0	0
Viroqua Gas Company a division of Madison Gas and Electric Company	2,389		2,389	188
Watertown Municipal Utilities	6,000		6,000	471
Westbrook Light & Power	351		351	28
Wisconsin Electric Power Company	11,120		11,120	873
Wisconsin Gas LLC	124,306	15,256	109,050	8,561
Wisconsin Power and Light Company	67,576		67,576	5,305
Woodbine Municipal Natural Gas Systems	823		823	65
World Fuel Services, Inc.	2,650		2,650	208
TOTAL UNITS	3,346,972	162,500	3,184,472	250,000

29.5 Carlton Volumes Subject to Flow Obligations

Schedule No. 1A

**NORTHERN NATURAL GAS COMPANY
 MARKET AREA ENTITLEMENT - 1996
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS
 FOR 2025/2026 HEATING SEASON**

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation 1/	Other Carlton Obligation	Total Carlton Flow Obligation
Al-Corn Clean Fuel	0	0	90	90
Archer Daniels Midland Company	7,000	554		554
Austin Utilities	12,100	958		958
Black Hills Service Company, LLC	186,589	14,745	957	15,702
Black Hills Energy Services Company 2/		9		9
Symmetry Energy Solutions, LLC. (MN) 2/		2		2
Vista Energy Marketing, LP 2/		3		3
Constellation Energy Generation, LLC 2/		8		8
Tiger Natural Gas Inc 2/		1		1
Cardinal FG Company	7,116	563		563
Cargill, Incorporated	12,375	979		979
Cedar Falls Utilities	12,200	966		966
CenterPoint Energy Minnesota Gas	823,855	65,209	227	65,436
CF Industries Nitrogen, LLC	27,000	2,137		2,137
Circle Pines Utilities	2,675	212		212
City of Duluth, MN	31,925	2,526		2,526
City of Everly	250	20		20
City of Fairbank, IA	450	36		36
City of Fremont, NE	10,000	792		792
City of Ponca, NE	340	27		27
City of Two Harbors, MN	2,430	192	25	217
City of Virginia, MN	2,346	186	123	309
City of Waukee	700	55		55
Cleveland-Cliffs Inc.	0	0	3,357	3,357
Community Utility Company	900	71		71
Constellation Energy Generation, LLC	10,000	792		792
Flint Hills Resources, LP	35,000	2,770		2,770
Great Plains Natural Gas Co.	21,764	1,723	6	1,729
Hibbing Public Utilities Commission	3,068	243	10	253
Hutchinson Utility Commission	150	150		150
Interstate Power and Light Company	174,446	13,807		13,807
Jo-Carroll Energy, Inc. (NFP)	3,100	245		245

1/ Reflects obligation after Appendix B customers' election to source or buyout.

2/ Shipper acquired capacity and sourcing obligation from Black Hills Service Company, LLC.

**NORTHERN NATURAL GAS COMPANY
 MARKET AREA ENTITLEMENT - 1996
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS
 FOR 2025/2026 HEATING SEASON**

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation 1/	Other Carlton Obligation	Total Carlton Flow Obligation
Madison Gas and Electric Company	56,219	4,449		4,449
Metropolitan Utilities District	179,500	14,208		14,208
MidAmerican Energy Company	390,119	30,880		30,880
Midwest Natural Gas, Inc.	13,839	1,095		1,095
Minnesota Energy Resources Corporation	163,705	12,958		12,958
Minnesota Mining & Manufacturing Co	400	32		32
National Public Gas Agency	900	70		70
New Ulm Public Utilities Commission	50	50		50
Nicor Gas Company	186,058	14,728		14,728
Northern States Power Company-MN	361,740	28,631	2,402	31,033
Northern States Power Company-WI	62,970	4,984	1,585	6,569
Northwest Natural Gas LLC	2,675	212		212
Northwestern Energy Public Service Corporation	49,283	3,901		3,901
Osage Municipal Utilities	1,500	119		119
Owatonna Public Utilities	10,001	792		792
Rock Energy Cooperative	2,480	196		196
Semco Energy, Inc d/b/a/ Semco Energy Gas	45,917	3,635		3,635
Sheehan's Gas Company	1,584	125		125
St Croix Valley Natural Gas	6,839	541	57	598
Superior Water Light & Power	12,813	1,014	218	1,232
United States Gypsum Company	0	0	485	485
United States Steel Corporation	0	0	448	448
Viroqua Gas Company, a division of Madison Gas and Electric Company	2,389	189		189
Wisconsin Gas LLC	109,050	8,631	1,138	9,769
Wisconsin Power and Light Company	67,576	5,350		5,350
World Fuel Services, Inc.	2,650	210		210
TOTAL UNITS FOR ACTIVE SOURCERS	3,118,036	246,981	11,128	258,109
ENTITLEMENT OF SOURCERS WHO LEFT NORTHERN'S SYSTEM	40,514			
TOTAL UNITS	3,158,550			

1/ Reflects obligation after Appendix B customers' election to source or buyout.